

Norwegian Ministry of Finance

## Managing oil revenues – Norway's experience

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## Outline

Petroleum revenues and fund mechanism

Governance

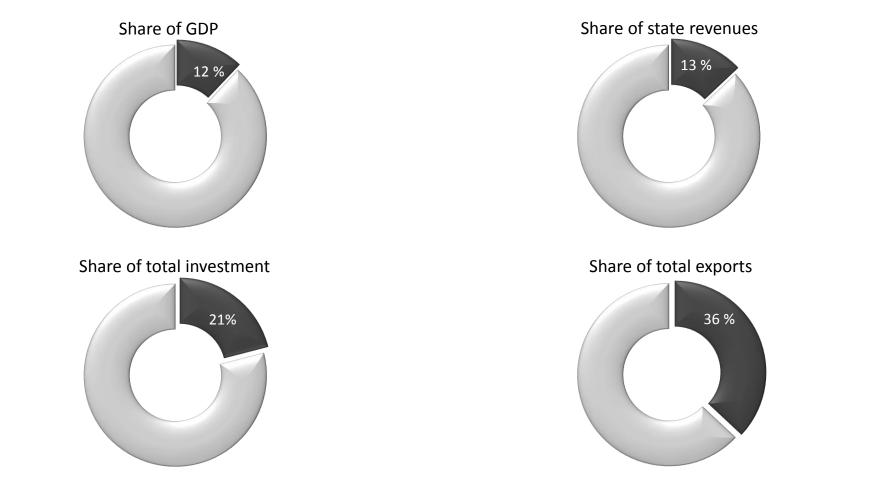
Investments

Fund performance

**Responsible management** 



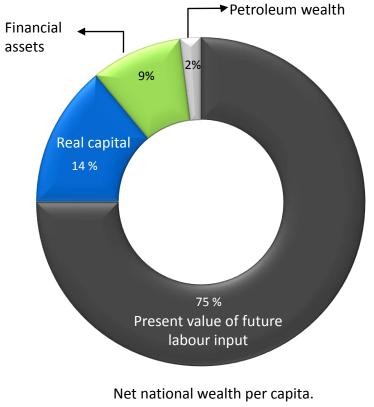
#### Petroleum accounts for a substantial part of the Norwegian economy



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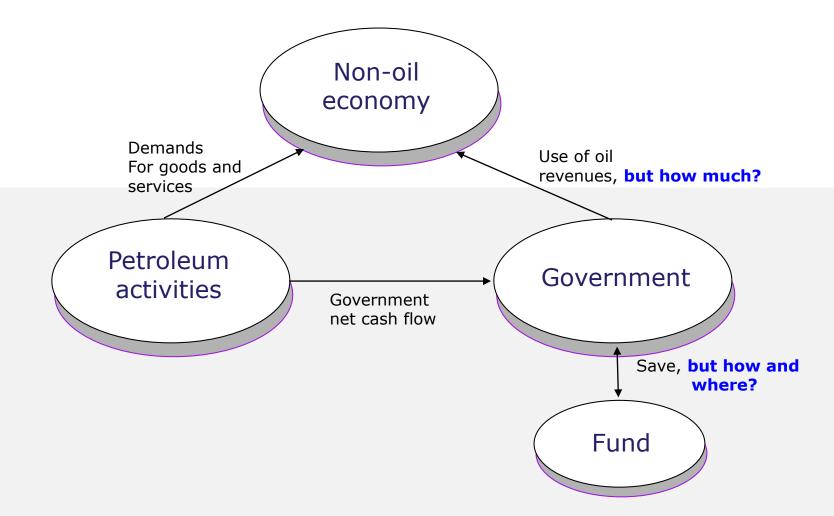
#### Human capital far exceeds the importance of total petroleum wealth



Per cent

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#### Possible to tax the resource rent without distorting incentives to invest

Starting point of resource rent taxation

- Extraordinary profits due to limited resources
- Immobile resources





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#### High government take in Norway

#### Petroleum tax system

- Production from 1971
- Resource rent tax introduced 1975
- Ordinary tax rate 23%
  - + Special tax rate 55%
  - = marginal tax rate 78%
- State Direct Financial Interest (SDFI)

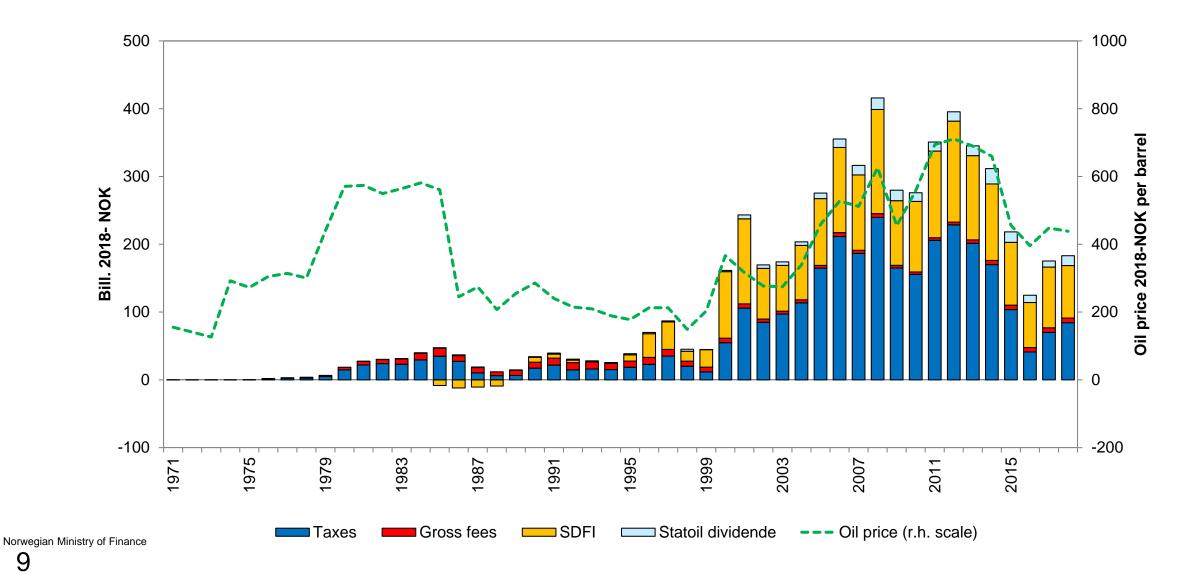
from 1985

= 100% cash flow tax



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#### **Government take from petroleum**



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## **Balance sheet for a country 1**

## **Human Capital Physical Capital** Machinery Factories Houses Infrastructure **Financial assets** Public Private + Natural Resources Petroleum

# Debt Public Private Liabilities Pensions ... ....

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Balance sheet for a country 2

## Reallocation on the Asset side:

The challenge is to reallocate the petroleum wealth into other assets in ways that increases future production capabilities

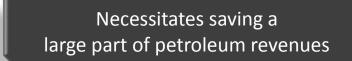
- Education (Human Capital)
- Infrastructure (Real Capital)
- ...
- Financial assets (Financial Capital)

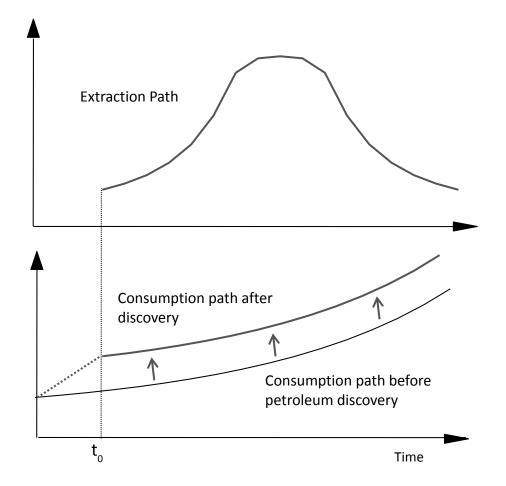
This challenge is common for all countries, but all countries should pursue a long-term strategy How to reallocate best may differ between countries

#### Petroleum revenues are temporary and volatile

# Petroleum revenues not income in traditional sense

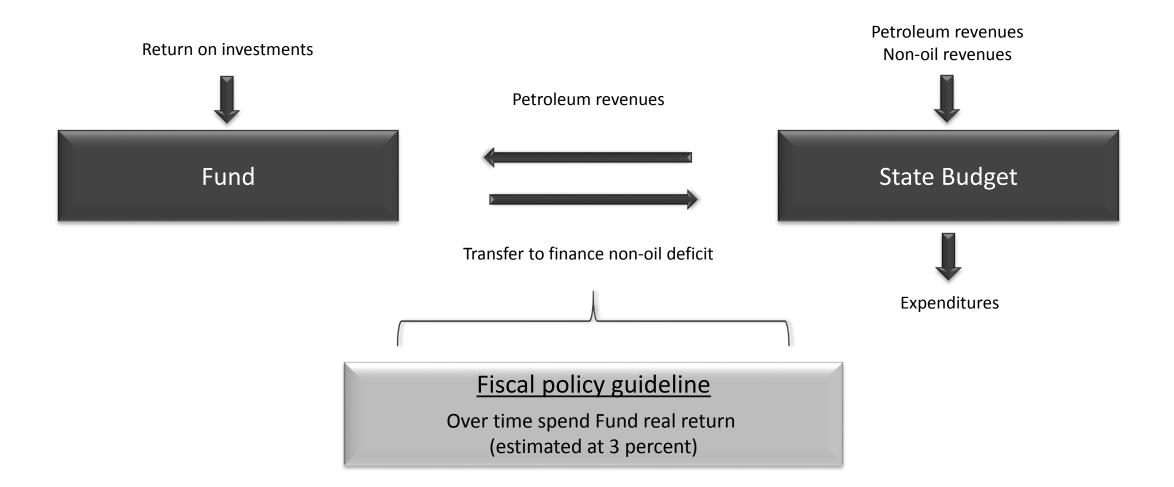
- Income stemming from depletion of nonrenewable natural resources
- Transform windfall gain to permanent increase in consumption
- Need for separating current accrual from spending





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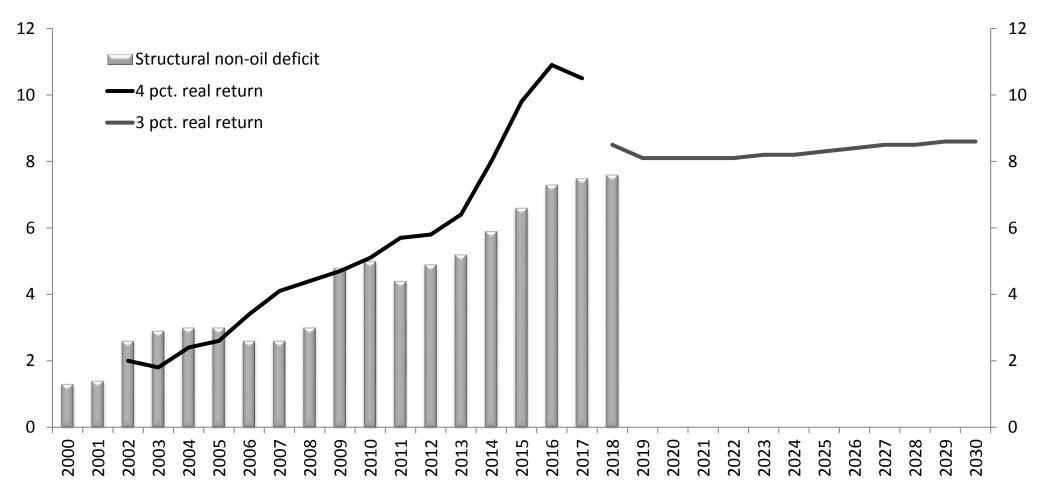
## **GPFG** is fully integrated with fiscal policy





#### **Fiscal rule (introduced in 2001)**

- Petroleum revenues should be phased into the economy in line with the development in expected real return of the Fund (estimated at 3 per cent)
- Considerable emphasis put on stabilizing the economy
  - $\rightarrow$  Emphasis on a smooth and sustainable phasing in of petroleum revenues
  - $\rightarrow$  Automatic stabilizers are allowed to operate, focus on non-oil structural deficit
  - $\rightarrow$  Discretionary fiscal policy is not ruled out...
  - ...but fiscal policy should have a medium-term orientation



#### Spending of oil revenues. Per cent of non-oil GDP

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**Petroleum revenues and fund mechanism** Source: Ministry of Finance (RNB 2018)

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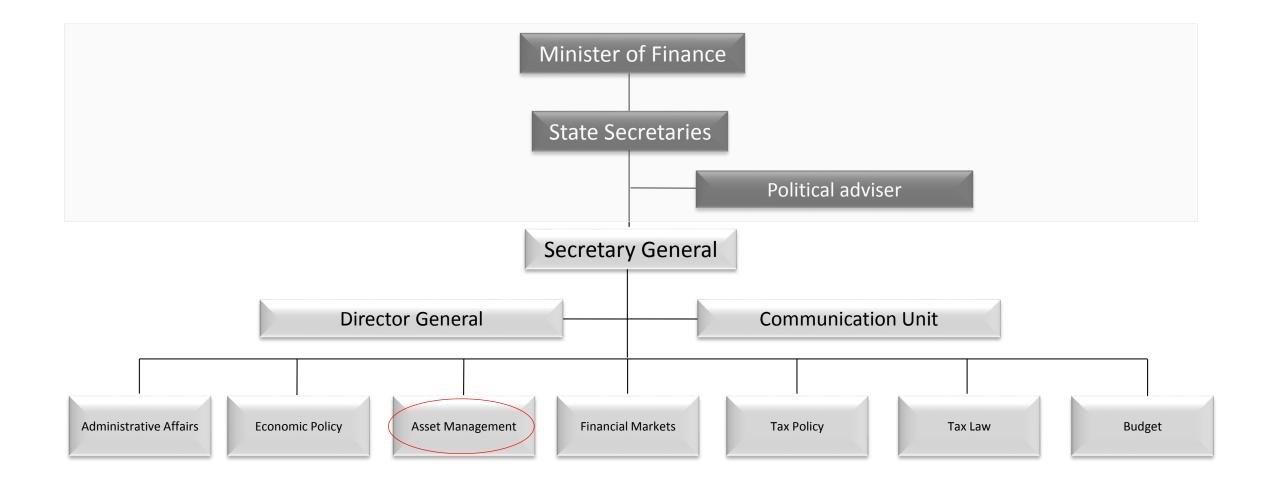
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Fund performance

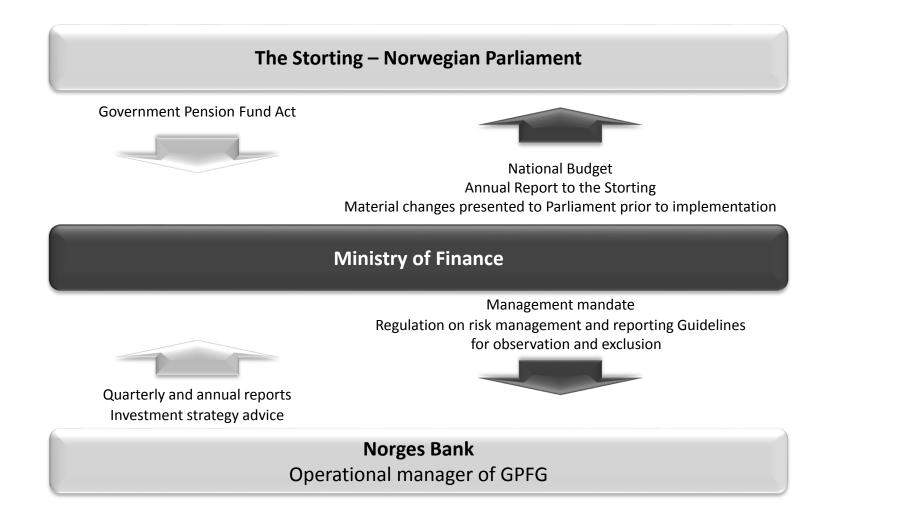
Responsible management



### **Organizational chart, Norwegian Ministry of Finance**

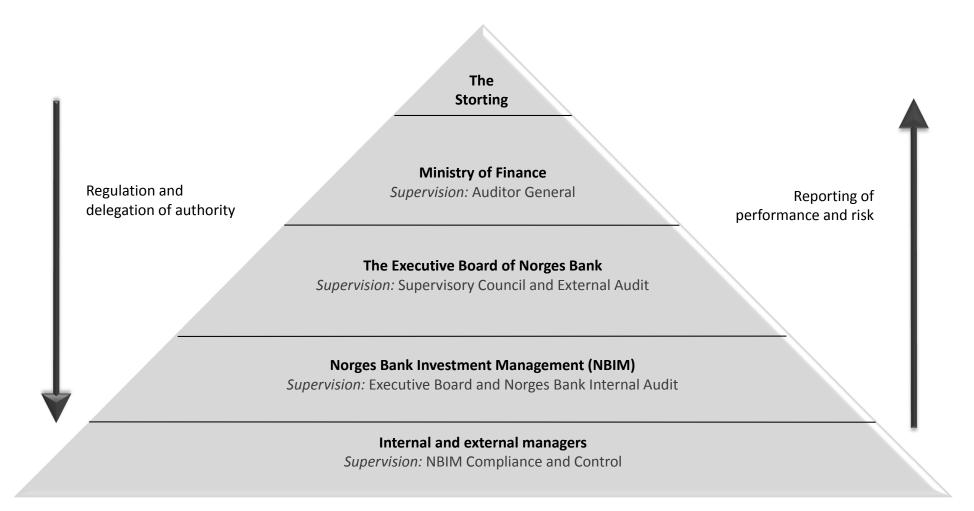


#### **Governance structure marked by clear lines of responsibilities**



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#### Hierarchy of regulation, supervision and reporting



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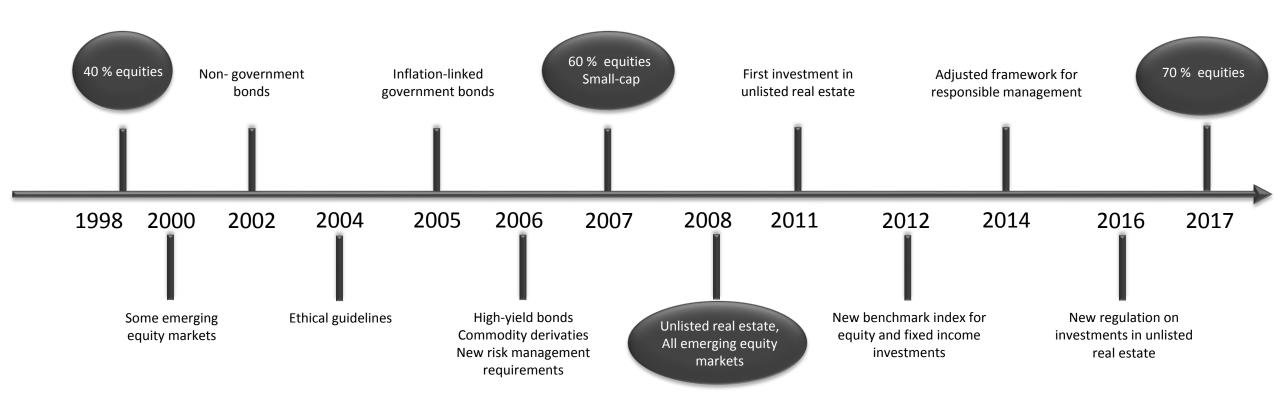
#### **Overall investment strategy**

#### Highest possible long-term financial return within a moderate level of risk

The investment strategy is in particular characterized by:

- Broad diversification
- Harvesting of risk premia
- A moderate degree of active management
- Responsible management
- Cost efficiency
- A clear governance structure

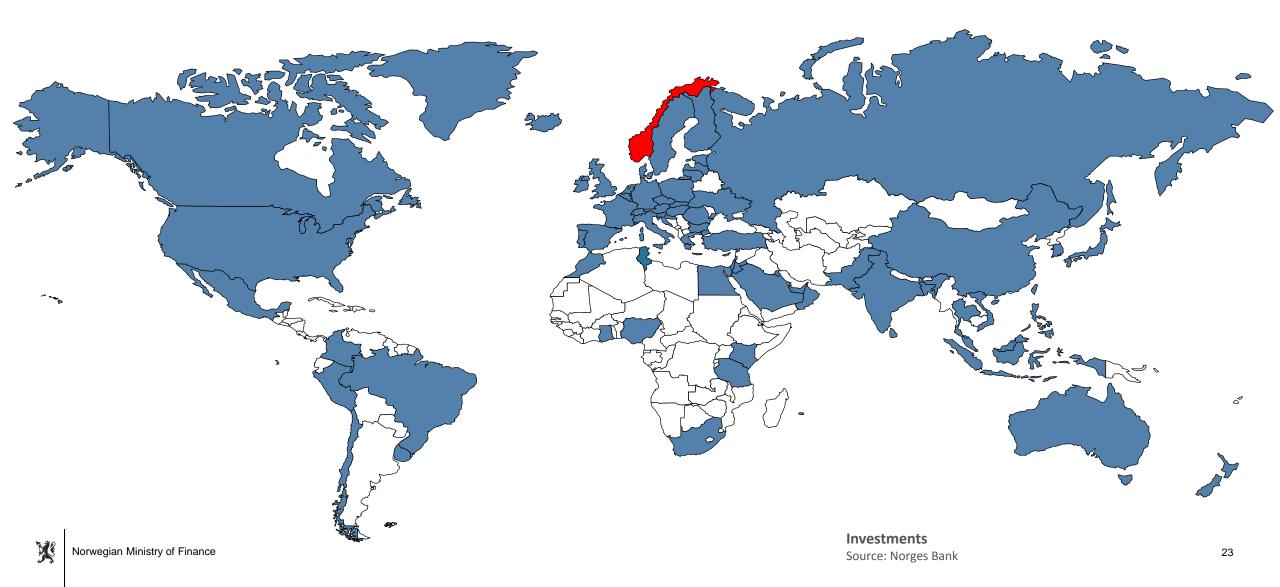
# The investment strategy of the Fund has evolved over time. Important decisions are anchored in Parliament





#### **Broad geographical distribution of Fund investments**

Actual investments at yearend 2017



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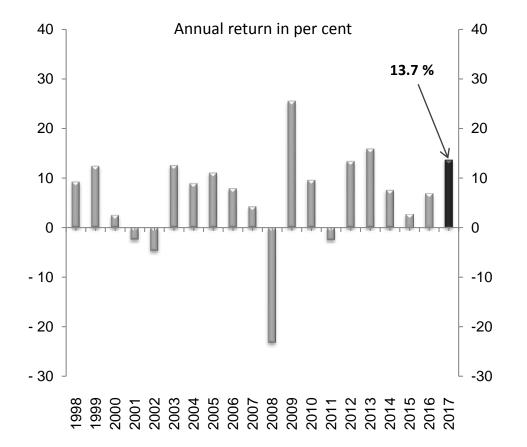
Fund performance

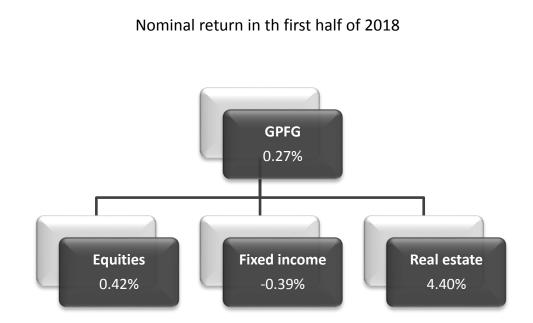
Responsible management



#### **Considerable return volatility**

Measured in the Fund's currency basket





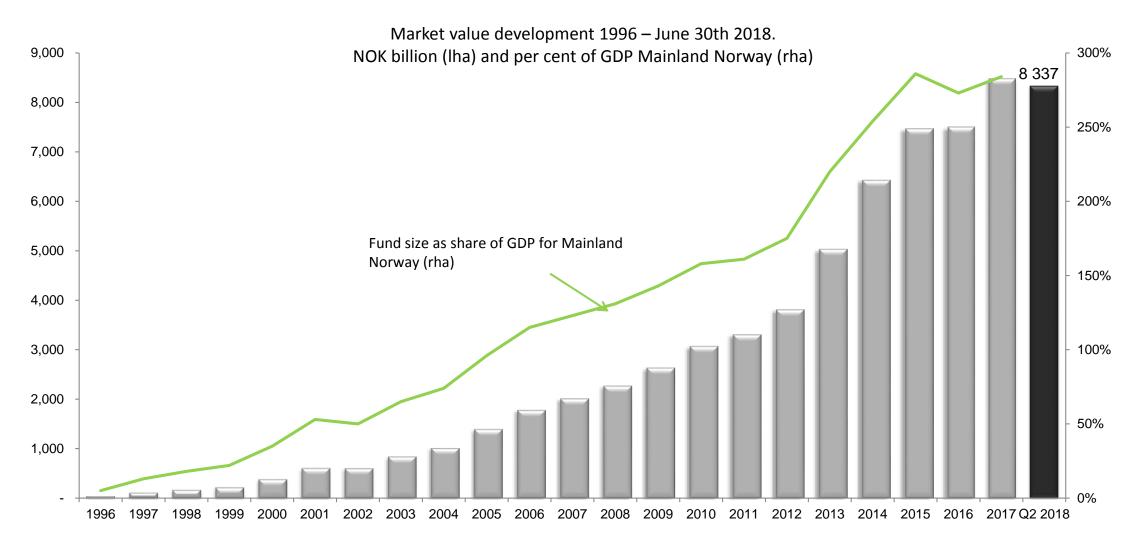
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## **Fund performance**

Key figures at June 30th, 2018 (annualised data in currency basket)	Last 12 months	Last 3 Years	Last 5 years	Last 10 years	Since 1.1.1998
Gross annual return (percent)	7.04	6.26	8.16	7.00	5.95
of which relative return on equity- and fixed income investments (percentage points)	0.24	0.21	0.15	0.21	0.27
Annual price inflation (percent)	2.30	1.55	1.40	1.55	1.80
Annual management costs (percent)	0.06	0.06	0.06	0.08	0.08
Annual net real return on fund (percent)	4.57	4.57	6.60	5.29	3.99



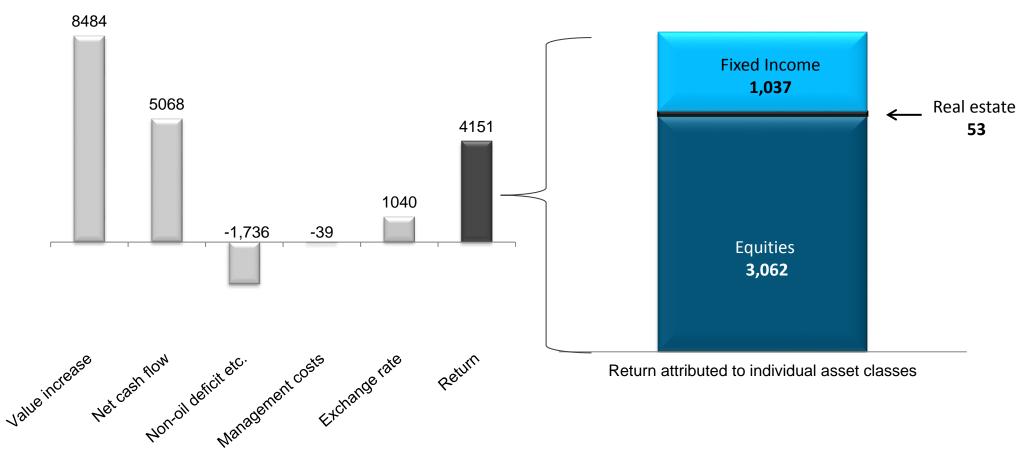
#### GPFG is among the largest funds in the world



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#### Fund value broken down on sources of inception

NOK billion (1996 – December 31th 2017)



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#### High degree of transparency in Fund managemer

- Prerequisite to ensure broad support for and confidence in the management of Fund
- Management mandate states; ...greatest possible degree of transparency within the limits defined by a sound execution of the management assignment
  - $\rightarrow$ Reporting
  - $\rightarrow$ Holding lists
  - $\rightarrow$ Voting records
- Contributes to a robust investment strategy
  - $\rightarrow$  Anchoring of risk profile with stakeholders

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#### **Tools employed in responsible management of the GPFG**

#### Measures in day-to-day business:

- $\rightarrow$ Active ownership
- $\rightarrow$ Environment-related investments
- →International collaboration and contribution to the development of best practice
- $\rightarrow$ Research and investigation

#### > Measures of last resort:

- $\rightarrow$ Observation
- $\rightarrow$ Exclusion of companies



# Key lessons from Norway's experience 1

- Income from petroleum is volatile and uncertain
- There is a need to separate current spending from current revenues
- All countries need a fiscal rule, but the rule should be tailormade
- Clear definition of roles and responsibilities, and transparency, are important aspects of any governance structure

# **Key lessons from Norway's experience 2**

- The petroleum sector accounts for a substantial part of our economy. Integrating the oil sector in national account statistics has been a prerequisite for understanding and analysing the sector and for economic policy making.
- Perspectives for the oil sector and for oil revenues are an integrated part of economic planning in Norway, in annual fiscal budgets and in economic perspectives presented by the Ministry of Finance to Parliament every fourth year.



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