

Norwegian Ministry of Finance

Managing oil revenues – Norway's experience

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September 13, 2018 in Maputo



Outline

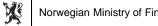
Petroleum revenues and fund mechanism

Governance

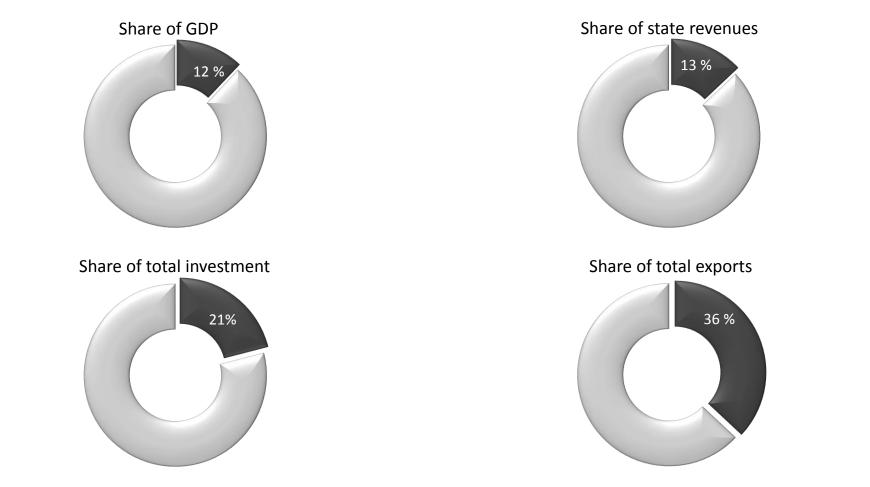
Investments

Fund performance

Responsible management



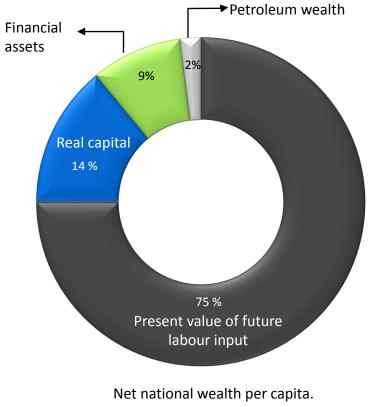
Petroleum accounts for a substantial part of the Norwegian economy



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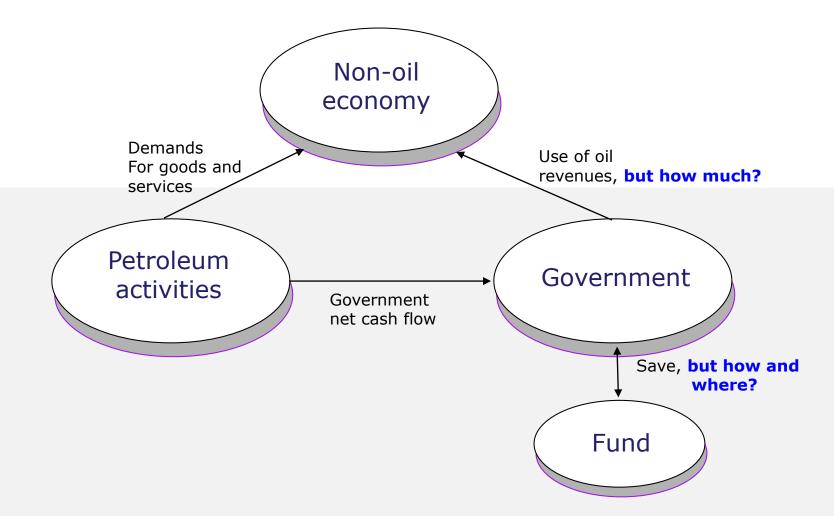
Human capital far exceeds the importance of total petroleum wealth



Per cent

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Outline

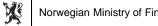
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Possible to tax the resource rent without distorting incentives to invest

Starting point of resource rent taxation

- Extraordinary profits due to limited resources
- Immobile resources





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High government take in Norway

Petroleum tax system

- Production from 1971
- Resource rent tax introduced 1975
- Ordinary tax rate 23%
 - + Special tax rate 55%
 - = marginal tax rate 78%
- State Direct Financial Interest (SDFI)

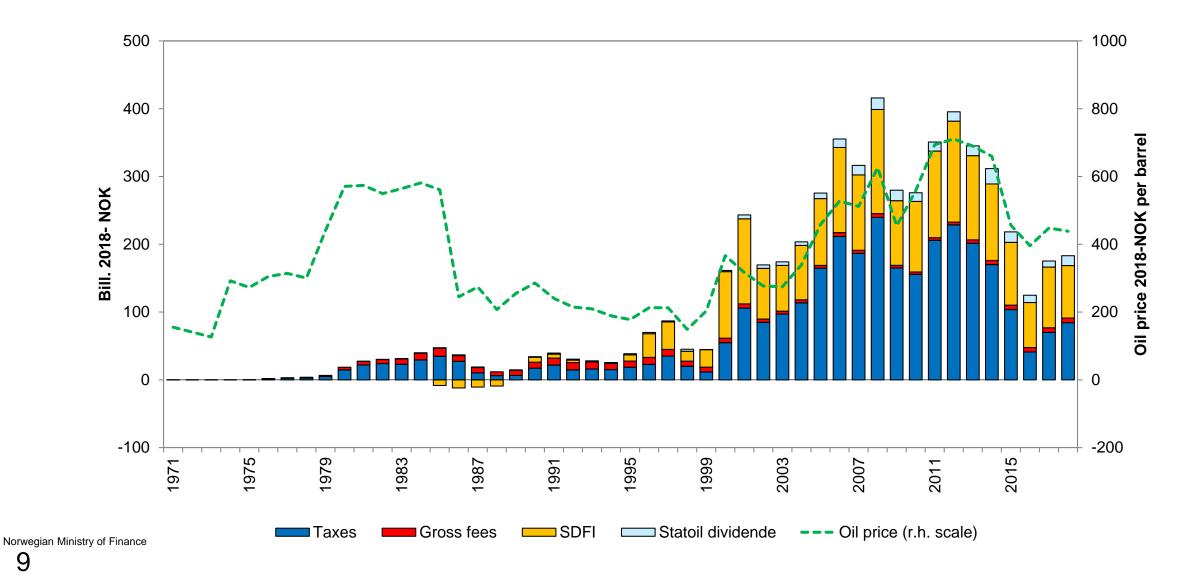
from 1985

= 100% cash flow tax



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Government take from petroleum



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Balance sheet for a country 1

Human Capital Physical Capital Machinery Factories Houses Infrastructure **Financial assets** Public Private + Natural Resources Petroleum

Debt Public Private Liabilities Pensions

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Balance sheet for a country 2

Reallocation on the Asset side:

The challenge is to reallocate the petroleum wealth into other assets in ways that increases future production capabilities

- Education (Human Capital)
- Infrastructure (Real Capital)
- ...
- Financial assets (Financial Capital)

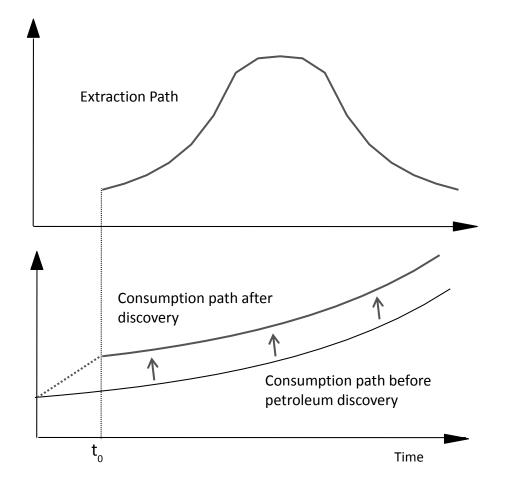
This challenge is common for all countries, but all countries should pursue a long-term strategy How to reallocate best may differ between countries

Petroleum revenues are temporary and volatile

Petroleum revenues not income in traditional sense

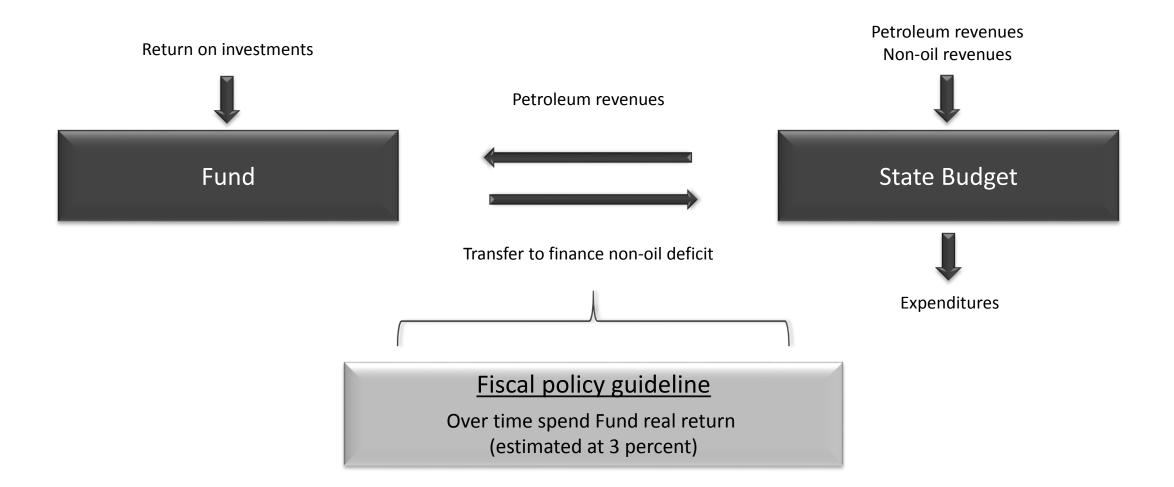
- Income stemming from depletion of nonrenewable natural resources
- Transform windfall gain to permanent increase in consumption
- Need for separating current accrual from spending





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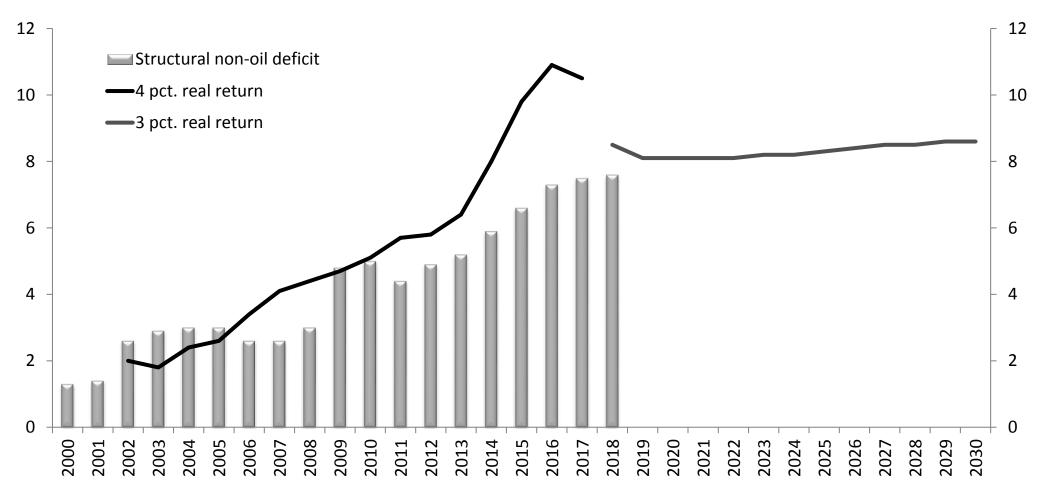
GPFG is fully integrated with fiscal policy





Fiscal rule (introduced in 2001)

- Petroleum revenues should be phased into the economy in line with the development in expected real return of the Fund (estimated at 3 per cent)
- Considerable emphasis put on stabilizing the economy
 - \rightarrow Emphasis on a smooth and sustainable phasing in of petroleum revenues
 - \rightarrow Automatic stabilizers are allowed to operate, focus on non-oil structural deficit
 - \rightarrow Discretionary fiscal policy is not ruled out...
 - ...but fiscal policy should have a medium-term orientation



Spending of oil revenues. Per cent of non-oil GDP

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Petroleum revenues and fund mechanism Source: Ministry of Finance (RNB 2018)

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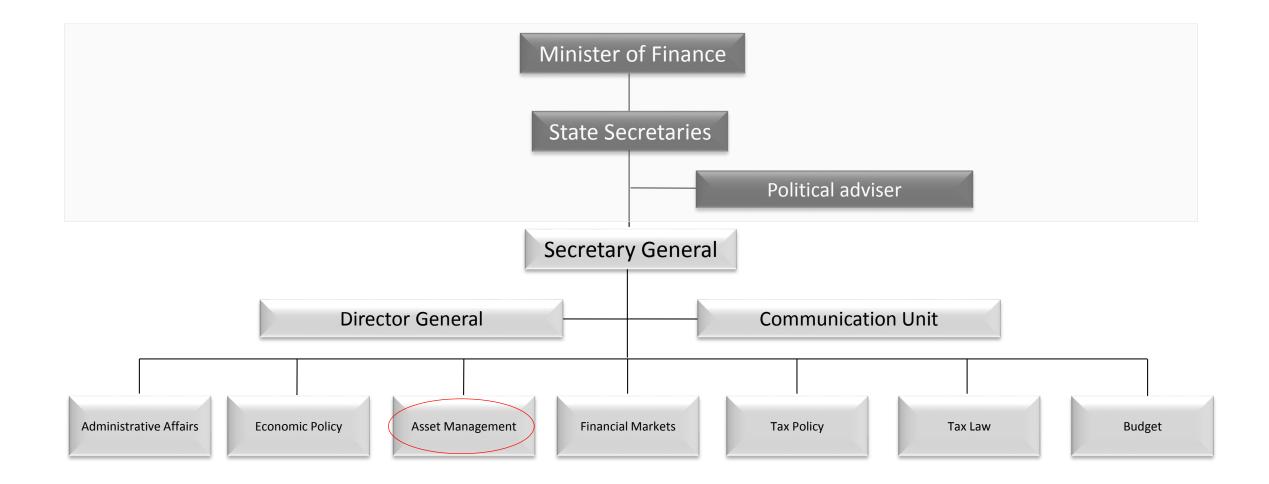
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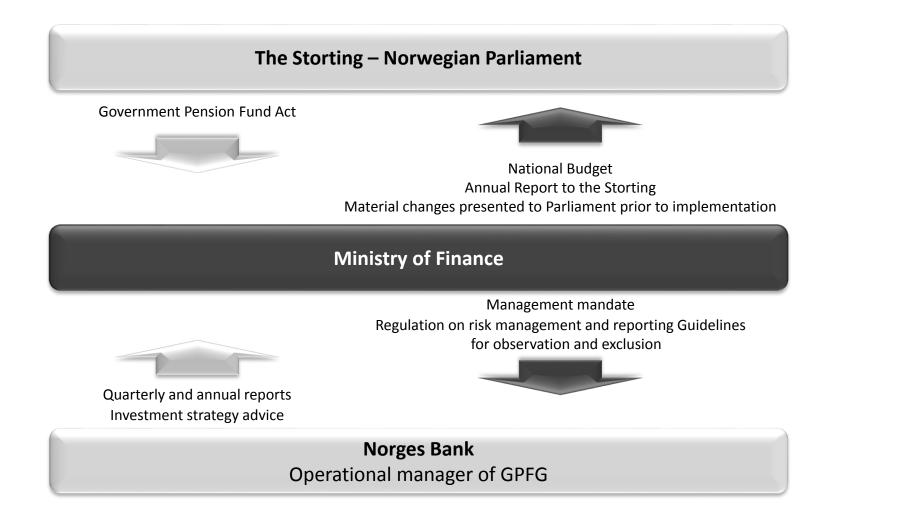
Responsible management



Organizational chart, Norwegian Ministry of Finance

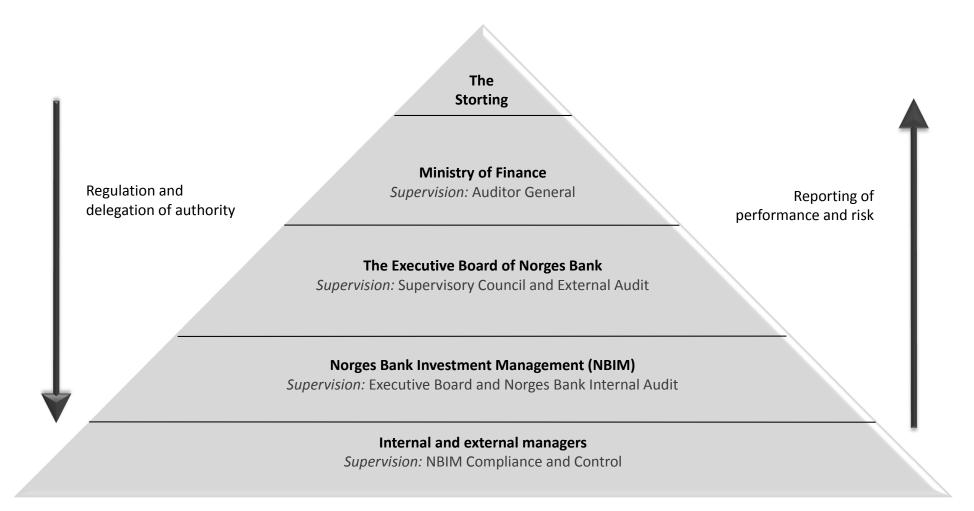


Governance structure marked by clear lines of responsibilities



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Hierarchy of regulation, supervision and reporting



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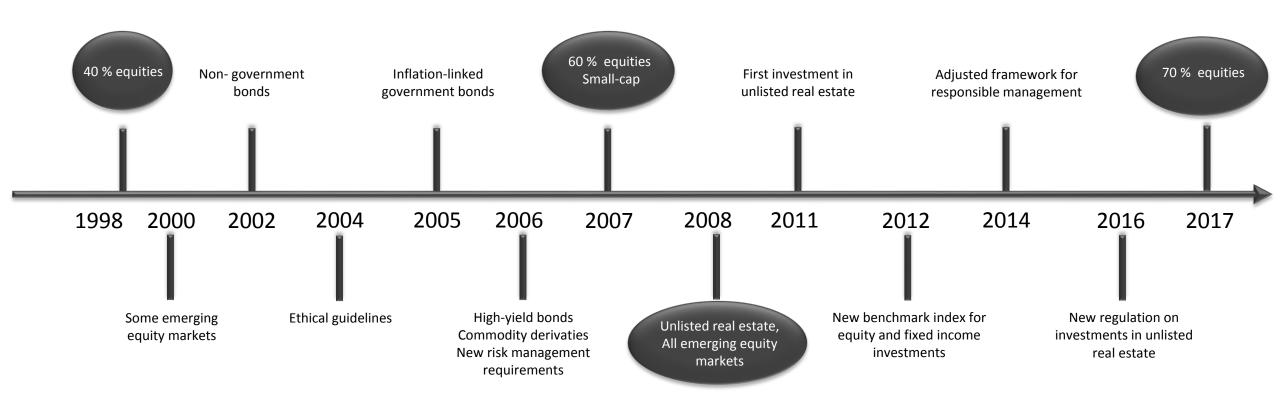
Overall investment strategy

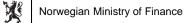
Highest possible long-term financial return within a moderate level of risk

The investment strategy is in particular characterized by:

- Broad diversification
- Harvesting of risk premia
- A moderate degree of active management
- Responsible management
- Cost efficiency
- A clear governance structure

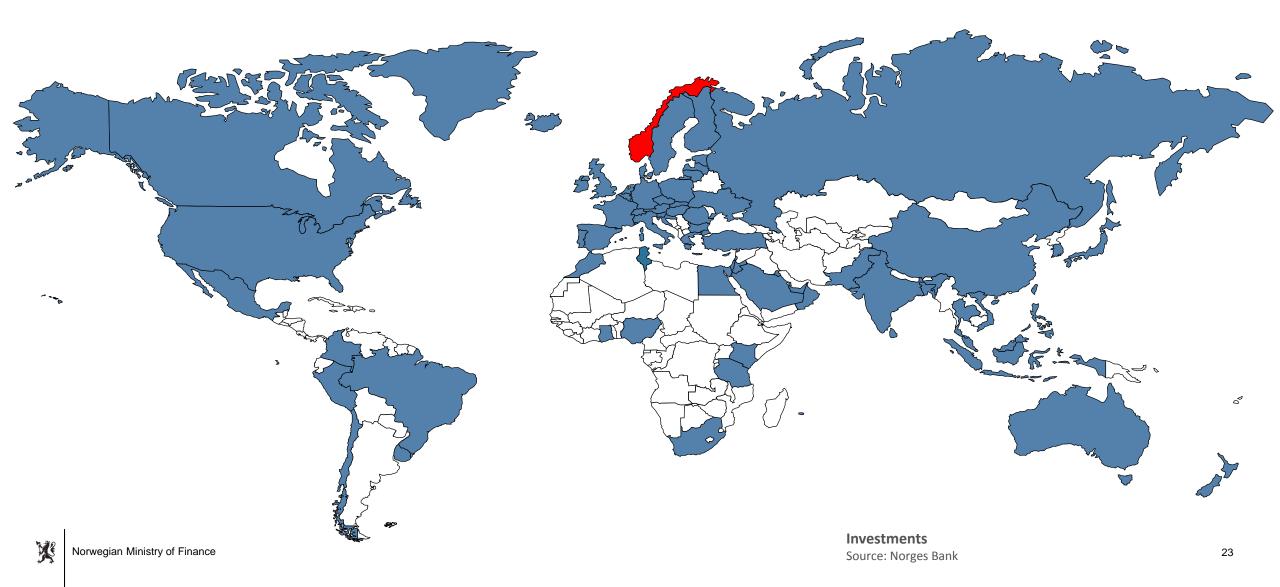
The investment strategy of the Fund has evolved over time. Important decisions are anchored in Parliament





Broad geographical distribution of Fund investments

Actual investments at yearend 2017



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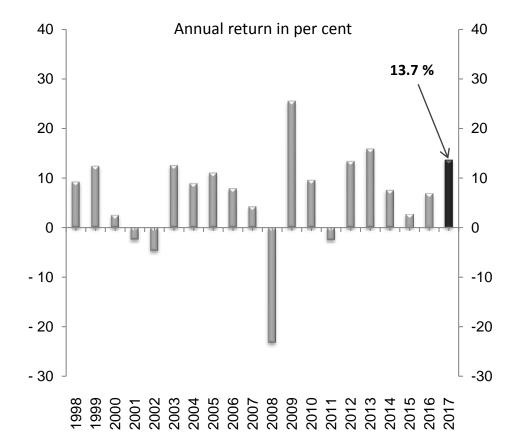
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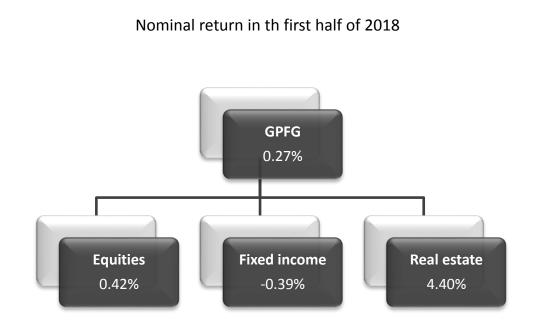
Responsible management



Considerable return volatility

Measured in the Fund's currency basket





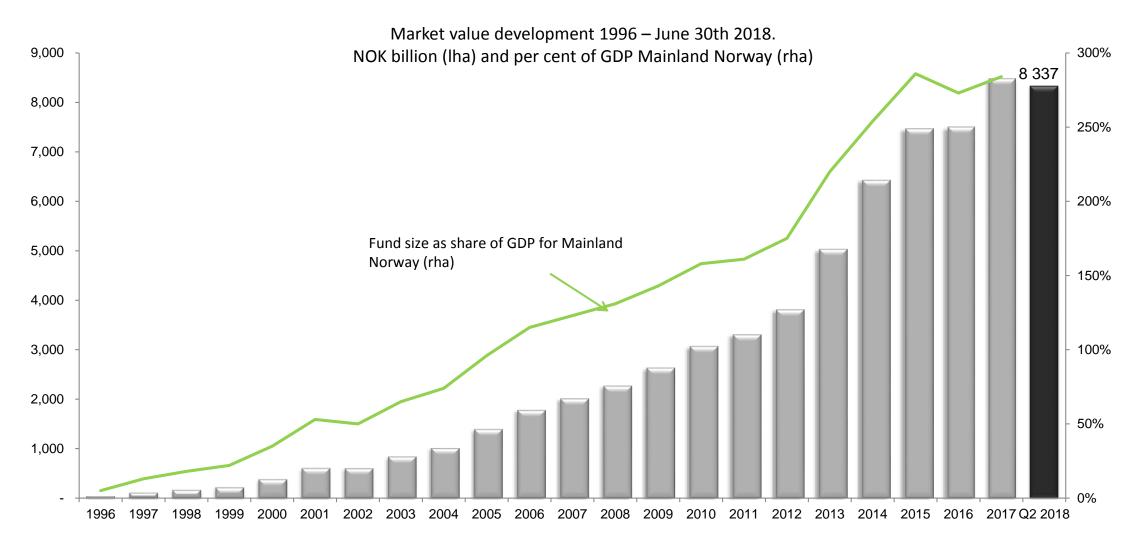
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Fund performance

Key figures at June 30th, 2018 (annualised data in currency basket)	Last 12 months	Last 3 Years	Last 5 years	Last 10 years	Since 1.1.1998
Gross annual return (percent)	7.04	6.26	8.16	7.00	5.95
of which relative return on equity- and fixed income investments (percentage points)	0.24	0.21	0.15	0.21	0.27
Annual price inflation (percent)	2.30	1.55	1.40	1.55	1.80
Annual management costs (percent)	0.06	0.06	0.06	0.08	0.08
Annual net real return on fund (percent)	4.57	4.57	6.60	5.29	3.99



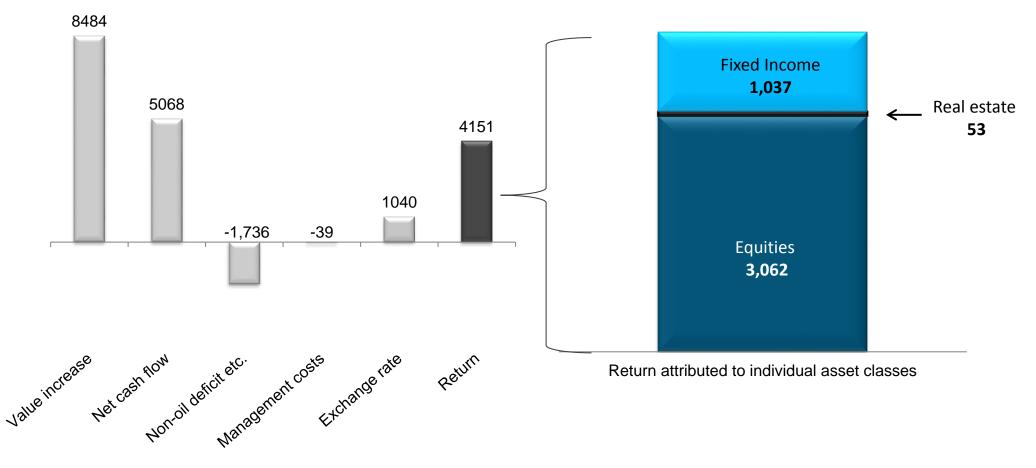
GPFG is among the largest funds in the world



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Fund value broken down on sources of inception

NOK billion (1996 – December 31th 2017)



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High degree of transparency in Fund managemer

- Prerequisite to ensure broad support for and confidence in the management of Fund
- Management mandate states; ...greatest possible degree of transparency within the limits defined by a sound execution of the management assignment
 - \rightarrow Reporting
 - \rightarrow Holding lists
 - \rightarrow Voting records
- Contributes to a robust investment strategy
 - \rightarrow Anchoring of risk profile with stakeholders

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Tools employed in responsible management of the GPFG

Measures in day-to-day business:

- \rightarrow Active ownership
- \rightarrow Environment-related investments
- →International collaboration and contribution to the development of best practice
- \rightarrow Research and investigation

> Measures of last resort:

- \rightarrow Observation
- \rightarrow Exclusion of companies



Key lessons from Norway's experience 1

- Income from petroleum is volatile and uncertain
- There is a need to separate current spending from current revenues
- All countries need a fiscal rule, but the rule should be tailormade
- Clear definition of roles and responsibilities, and transparency, are important aspects of any governance structure

Key lessons from Norway's experience 2

- The petroleum sector accounts for a substantial part of our economy. Integrating the oil sector in national account statistics has been a prerequisite for understanding and analysing the sector and for economic policy making.
- Perspectives for the oil sector and for oil revenues are an integrated part of economic planning in Norway, in annual fiscal budgets and in economic perspectives presented by the Ministry of Finance to Parliament every fourth year.



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